Three phase Hybrid Inverter



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Contents

1. About This Manual	1
2. Safety & Symbols	1
3. Introduction. 3.1 Basic Instruction. 3.2 Operation Modes. 3.2.1 Self-Use. 3.2.2 Time of Use. 3.2.3 Selling First. 3.2.4 Back-Up.	3 3 4 6
4. Installation. 4.1 Pre-installation 4.1.1 Unpacking & Package List 4.1.2 Product Overview 4.1.3 Mounting Location 4.2 Mounting 4.3 Electrical Connection 4.3.1 PV Connection 4.3.2 Battery Connection 4.3.2 Battery Connection 4.3.2 Tor Meter Connection 4.3 C Tor Meter Connection 4.4 Communication Connection	7 7 8 9 11 12 13 14 17 18 20
4.5 Earth Connection	





5. Operation
5.1 Control Panel
5.2 Menu Overview
5.3 Control Panel
5.3.1 Time & Date
5.3.2 Safety
5.3.3 Lithium Battery
5.3.4 PV Mode
5.3.5 Lead Acid
5.3.6 Energy Management System (EMS Param)
5.3.7 Timing of Use
5.3.8 AC Charging
5.3.9 Forced Charging
5.3.10 Forced Discharging
5.3.11 Protection Parameters
5.3.12 Multi-machine in Parallel
5.3.13 Diesel Generator Setting (Diese1 Gen Param)
33
6. Power ON/OFF
6.1 Power ON
0.00
6.3 Restart
7. Maintenance & Trouble Shooting
7.1 Maintenance
7.2 Trouble Shooting
8. Specifications
0. Openinaliona





1.About This Manual

1.1 Scope of Validity

This manual mainly describes the product information, guidelines for installation, operation, maintenance and troubleshooting. And this manual applies to Afore Three phase Hybrid Inverter.

AF3K-TH AF4K-TH AF5K-TH AF6K-TH AF8K-TH AF10K-TH
AF12K-TH AF15K-TH AF17K-TH AF20K-TH AF25K-TH AF30K-TH

Please keep this manual available all the time in case of any emergency.

1.2 Target Group

This manual is for qualified personnel. The tasks described in this manual must only be performed by qualified personnel.

2. Safety & Symbols

2.1 Safety Precautions

- 1. All work on the inverter must be carried out by qualified electricians.
- 2. The PV panels and inverter must be connected to the ground.
- Do not touch the inverter cover until 5 minutes after disconnecting both DC and AC power supply.
- 4. Do not touch the inverter enclosure when operating, keep away from materials that may be affected by high temperatures.
- 5. Please ensure that the used device and any relevant accessories are disposed of in accordance with applicable regulations.
- Afore inverter should be placed upwards and handled with care in delivery. Pay attention to waterproof. Do not expose the inverter directly to water, rain, snow or spray.
- 7. Alternative uses, modifications to the inverter not recommended. The warranty can become void if the inverter was tampered with or if the installation is not in accordance with the relevant installation instructions.



2.2 Explanations of Symbols

Afore inverter strictly comply with relevant safety standards. Please read and follow all the instructions and cautions during installation, operation and maintenance.



Danger of electric shock

The inverter contains fatal DC and AC power. All work on the inverter must be carried out by qualified personnel only.



Beware of hot surface

The inverter's housing may reach uncomfortably hot 60°C (140°F) under high power operation. Do not touch the inverter enclosure when operation.



Residual power discharge

Do not open the inverter cover until 5 minutes after disconnection both DC and AC power supply.



Important notes

Read all instructions carefully. Failure to follow these instructions, warnings and precautions may lead to device malfunction or damage.



Do not dispose of this device with the normal domestic waste.



Refer to manual before service.

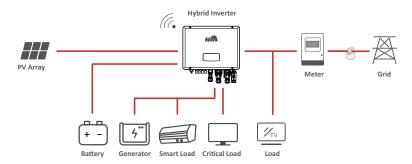




3. Introduction

3.1 Basic Instruction

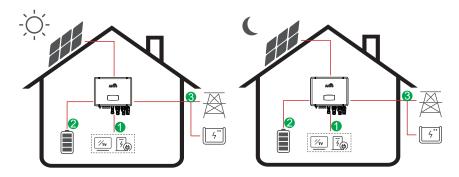
The Afore AF-TH Three phase Hybrid Inverters are designed to increase energy independence for homeowners. Energy management is based on time-of-use and demand charge rate structures, significantly reduce the amount of energy purchased from the public grid and optimize self-consumption.



3.2 Operation Modes

3.2.1 Self-use

The Self-Use mode is for the regions with low feed-in tariff and high electricity prices. The energy produced by the PV system is used to optimize self-consumption needs. The excess energy is used to recharge the batteries, any remaining excess is then exported to the grid.





Energy flow:

PV → Load → Battery → Grid



Note: Advance Setting

When select 0 W under P Feed menu, the inverter will export zero energy to the grid.

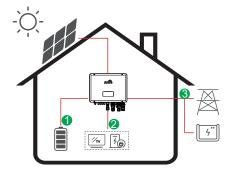
When select xx W under P Feed menu, the inverter will export customized energy to the grid.

3.2.2 Time of Use

The Time of Use mode is designed to reward customers who do their part to reduce demand on the electric grid, particularly during peak usage periods. Use most of your electricity from PV energy and during off-peak time periods, and you could significantly lower your monthly bill.

A. Charge Setting

PV Charge Mode

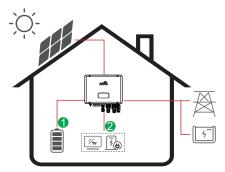


4 periods of time charge setting.

Energy flow:

PV → Battery → Load → Grid

AC Charge Mode



4 periods of time charge setting.

Energy flow:

PV and Grid \rightarrow Battery \rightarrow Load



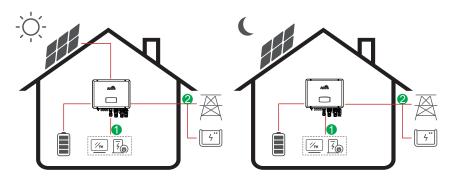
After select AC charge, the AC will also charge the battery when the PV is low or no PV.





B. Forced discharge

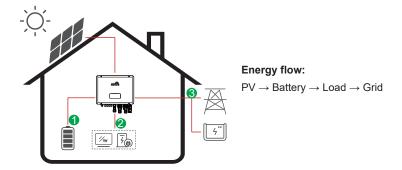
4 periods of time discharge setting



Energy flow: Battery and $PV \rightarrow Load \rightarrow Grid$

C. Forbidden Discharge

4 periods of time discharge setting, the battery will be charged firstly.

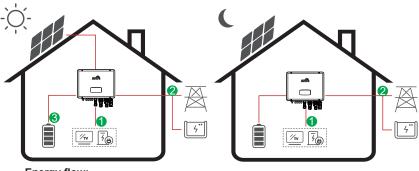






3.2.3 Selling First

The Selling First mode is suitable for the regions with high feed-in tariff.

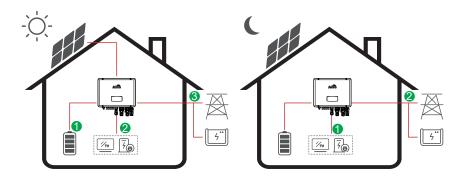


Energy flow:

 $PV \rightarrow Load \rightarrow Grid \rightarrow Battery$

3.2.4 Back-Up

When the grid fails, the system will automatically switch to Back-Up mode. The back-up loads can be supplied by both PV and battery energy.



Energy flow: $PV \rightarrow Battery \rightarrow Load \rightarrow Grid$





4. Installation

4.1 Pre-installation

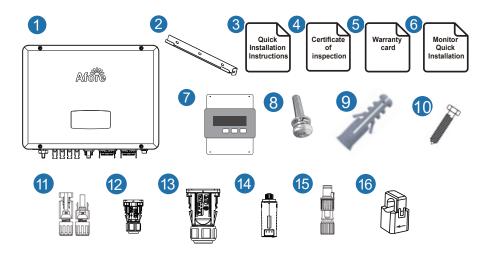
4.1.1 Unpacking & Package List

Unpacking

On receiving the inverter, please check to make sure the packing and all components are not missing or damaged. Please contact your dealer directly for supports if there is any damage or missing components.

Package List

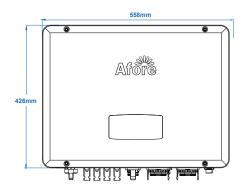
Open the package, please check the packing list shown as below.

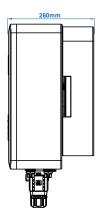




No.	Qty	Items	No.	Qty	Items
1	1	Hybrid Inverter	9	3	Expansion Tube
2	1	Wall Mounting Bracket	10	3	Backet Screw
3	1	Quick Installation Instructions	11	4	PV Terminals
4	1	Inspection Certificate	12	1	Battery Terminals
5	1	Warranty Card	13	2	AC Terminals
6	1	Monitor Quick Installtion	14	1	Monitor Module
7	1	Smart Meter	15	2	Zero-Injection Connector
8	1	Security Screw	16	3	CT (Opitional)

4.1.2 Product Overview

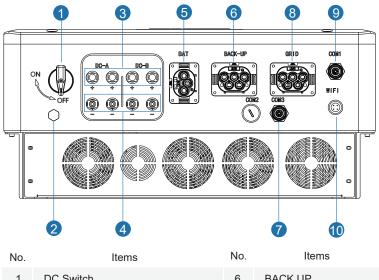








Inverter Terminals



No.	Items		Items
1	DC Switch	6	BACK UP
2	Waterproof Ventilating Valve	7	BAT Port
3	DC Connectors (+) For PV Strings	8	GRID UP
4	DC Connectors (-) For PV Strings	9	Meter Port
5	Battery Port	10	Wifi Port

4.1.3 Mounting Location

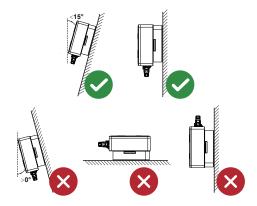
The inverters are designed for indoor and outdoor installation (IP65), to increase the safety, performance and lifespan of the inverter, please select the mounting location carefully based on the following rules:

- The inverter should be installed on a solid surface, far from flammable or corrosion materials, where is suitable for inverter's weight and dimensions.
- The ambient temperature should be within -25 ${\rm C}\sim$ 60 ${\rm C}$ (between -13 °F and 140°F).
- The installation of inverter should be protected under shelter. Do not expose the inverter to direct sunlight, water, rain, snow, spray lightning, etc.

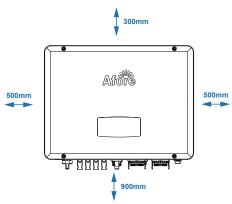




• The inverter should be installed vertically on the wall, or lean back on plane with a limited tilted angle. Please refer to below picture.



• Leave the enough space around inverter, easy for accessing to the inverter, connection points and maintenance.

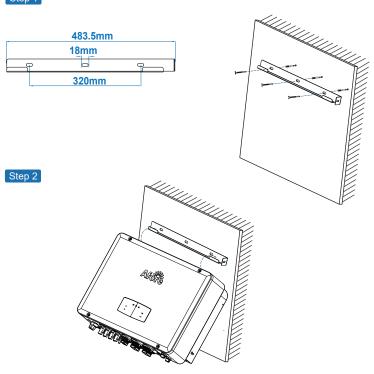




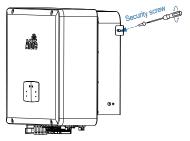


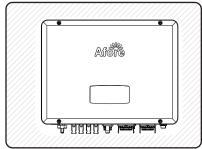
4.2 Mounting





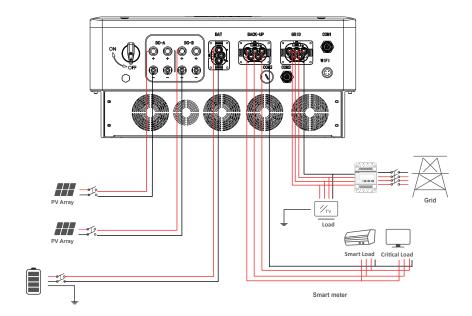
Step 3







4.3 Electrical Connection





4.3.1 PV Connection

The AF-TH series hybrid inverter has one/two MPPT channels, can be connected with one/two strings of PV panels. Please make sure below requirements are followed before connecting PV panels and strings to the inverter:

- The open-circuit voltage and short-circuit current of PV string should not exceed the reasonable range of the inverters.
- The isolation resistance between PV string and ground should exceed 300 k Ω .
- The polarity of PV strings are correct.
- · Use the DC plugs in the accessory.
- The lightning protector should be equipped between PV string and inverter.
- Disconnect all of the PV (DC) switch during wiring.

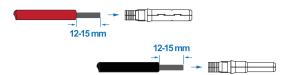


Warning:

The fatal high voltage may on the DC side, please comply with electric safety when connecting.

Please make sure the correct polarity of the cable connected with inverter, otherwise inverter could be damaged.

Step 1



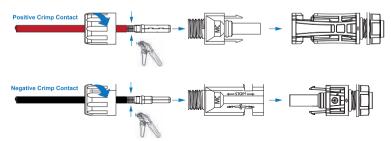


Note:

PV cable suggestion Cross-section 4mm²









Note:

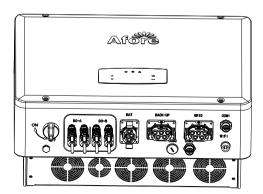
Please use PV connector crimper to pinch the point of the arrow.



Note:

You'll hear click sound when the connector assembly is correct.





4.3.2 Battery Connection

AF-TH series hybrid inverters are compatible with lithium battery. For lead acid battery or batteries with other brands, please confirm with local distributor or Afore for technical support.

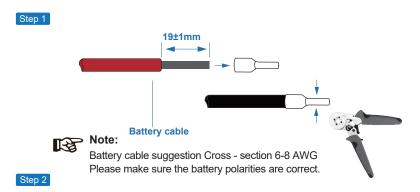


Note:

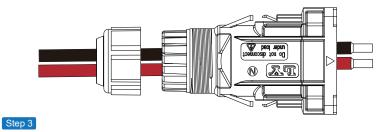
Set battery type and manufacturer, please refer to Chapter 5.3. BMS(Battery Management System)communication is needed between inverter and battery.



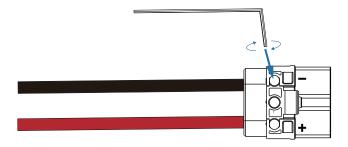




Pass the crimped battery harness through the waterproof connector and the cover.



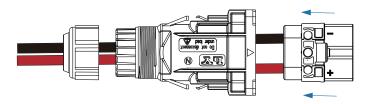
Insert the wire harness into the terminals according to "+" and "-" polarity, make the insulated terminals parallel with the terminals , the crimping screw torque is $2.0\pm0.1N.m$





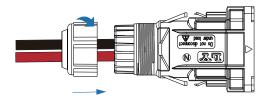
Step 4

A "click" sound will be heard when the connector assembly is correct.



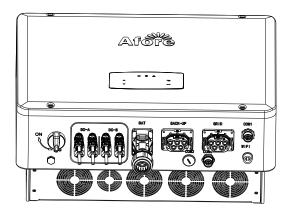
Step 5

Use an open-end wrench to tighten the waterproof lock.



Step 6

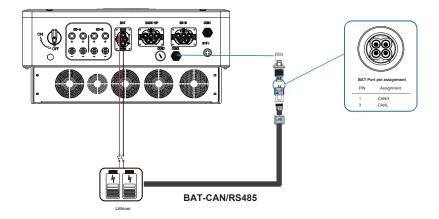
Insert the battery connector into the inverter, if hear a "click", it means the battery connection is finished.







4.3.2.1 BAT-CAN/RS485



4.3.3 AC Connection

The AC terminal contains "GRID" and "BACK-UP", GRID for load, and BACK-UP for emergency load.

Before connecting, a separate AC breaker between individual inverter and AC input power is necessary. This will ensure the inverter be securely disconnected during maintenance and fully protected from current of AC input.

An extra AC breaker is needed for On-Grid connection to be isolated from grid when necessary. Below are requirements for the On-Grid AC-breaker.

Inverter Model	AC breaker specification
AF3K~12K-TH	63A/230V/400V AC breaker
AF15~30K-TH	125A/230V/400V AC breaker



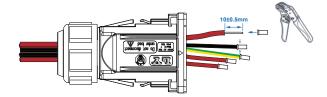
Qualified electrician will be required for the wiring.

Model	Wire Size	Cable (mm²)	Torque value
3-30kW	8-10AWG	4-6	1.2N·m

Please follow steps for AC connection

- · Connect DC protector or breaker first before connecting.
- emove insulation sleeve 11mm(0.5 inch) length, unscrew the bolts, insert the AC input wires according to polarities indicated on the terminal block and tighten the terminal screws.







Note:

Cable suggestion: Cross-section 8-10AWG.

Earth cable PE suggestion: Cross-section (Copper) 8-10AWG



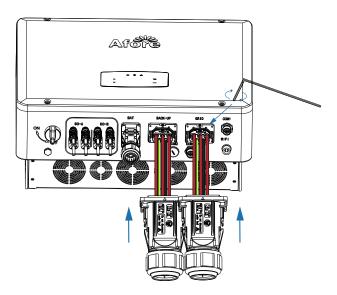


B

Note:

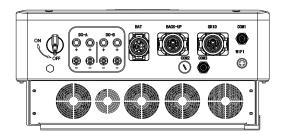
The Max. power load connects to EPS port should not exceed the inverter's EPS Max. output power range.





Step 3

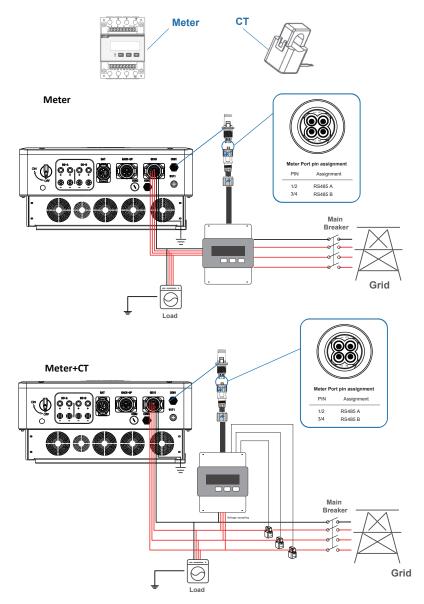
Insert the connector into the inverter, if hear a "click", it means the connection is finished.





4.3.4 CT or Meter Connection

Meter and a current sensor(CT for short below) are used to detect current power direction of the local load and the grid. The output control function of the inverters will be activated based on the detected data.





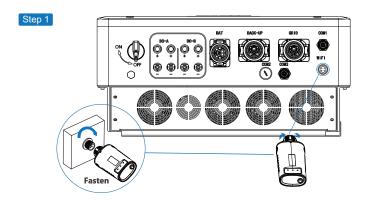


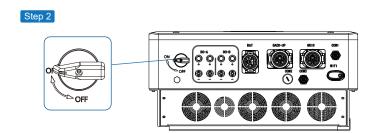
4.4 Communication Connection

The monitoring module could transmit the data to the cloud server, and display the data on the PC, tablet and smart-phone.

Install the WIFI / Ethernet / GPRS / RS485 Communication

WIFI / Ethernet / GPRS / RS485 communication is applicable to the inverter. Please refer to "Communication Configuration Instruction" for detailed instruction.





Turn on the DC switch and AC circuit breaker, and wait until the LED indicator on the monitoring module flashes, indicating that the monitoring module is successfully connected.



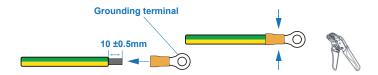
4.5 Earth Connection



Note:

A second protective earth (PE) terminal should be connected to the inverter. This prevents electric shock if the original protective PE wire fails.

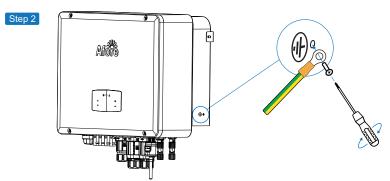
Step 1





Note:

Earth cable PE suggestion: Cross-section (Copper) 4-6mm² / 10AWG



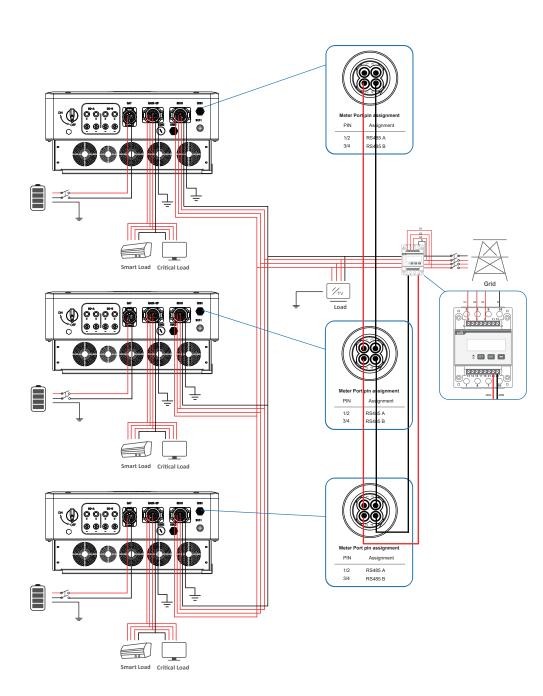
Fix the grounding screw to the grounding connection of the machine housing.



Note:

Make sure the earth cables on the inverter and solar panel frame are separately.



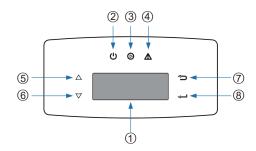






5. Operation

5.1 Control Panel



No.	Items	No.	Items
1	LCD Display	5	UP Touch Button
2	POWER LED Indicator	6	DOWN Touch Button
3	GRID LED Indicator	7	BACK Touch Button
4	FAULT LED Indicator	8	ENTER Touch Button

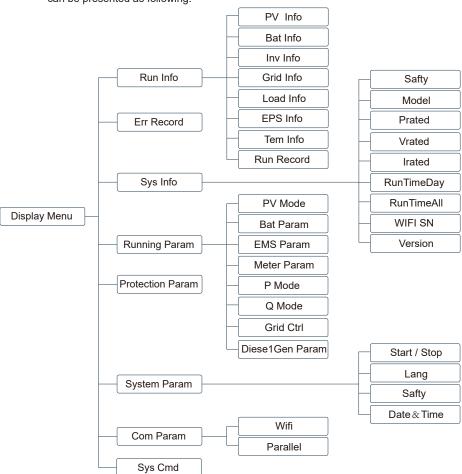
Note:
Hold UP/DOWN button can be rolling quickly.

Sign	Power	Color	Explanation
POWER	ON	Green	The inverter is stand-by
POWER	OFF	The inverter is p	The inverter is power off
OPID	ON	Green	The inverter is feeding power
GRID	OFF	The inv	The inverter is not feeding power
FAULT	ON	Red	Fault occurred
FAULI	OFF		No fault



5.2 Menu Overview

AF-TH hybrid inverter has a LCD for clearly operating, and menu of the LCD can be presented as following:



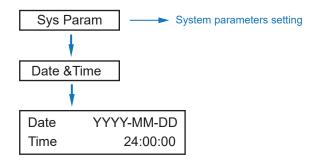
5.3 Inverter Setting

The setting is for AF-TH Hybrid inverter. Any doubts, please contact distributor for more details.

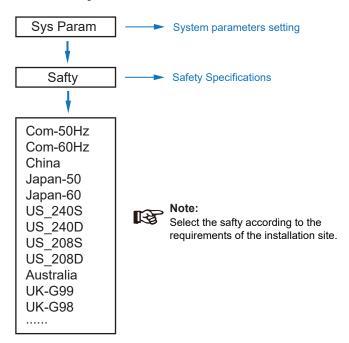




5.3.1 Time & Date

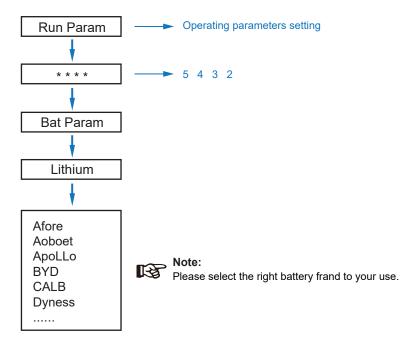


5.3.2 Safety

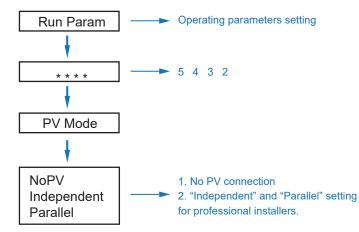




5.3.3 Lithium Battery



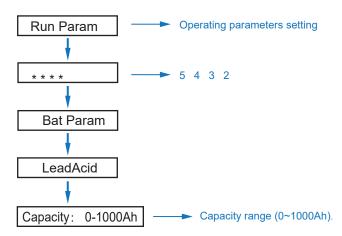
5.3.4 PV Mode



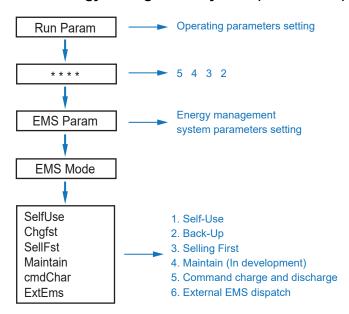




5.3.5 Lead Acid



5.3.6 Energy Management System (EMS Param)



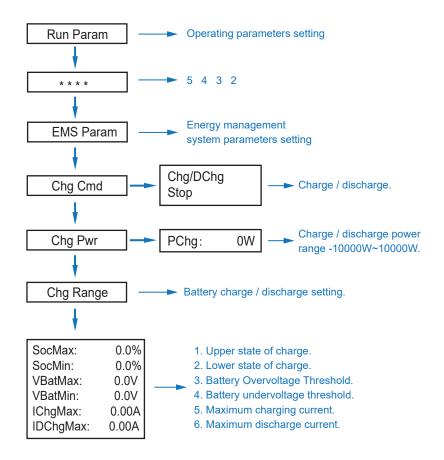
B

Note:

For detailed introduction of each mode, please refer to chapter 3.2 of the user manual.



5.3.7 Time of Use





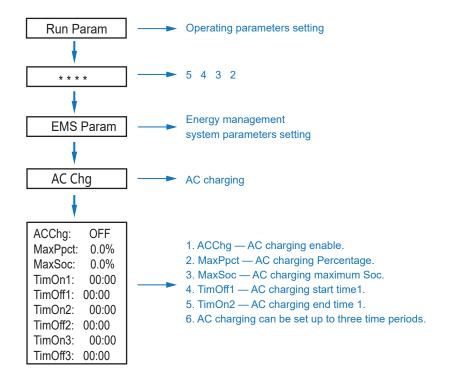
Note:

Timed charge and discharge need to complete the three settings of "Chg Cmd", "Chg Pwr" and "Chg Range", otherwise it will not work properly.

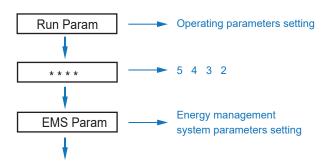


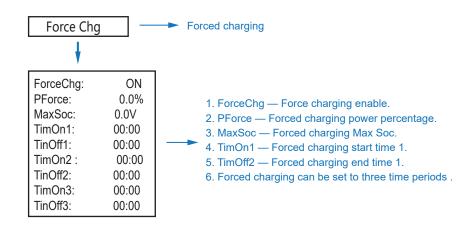


5.3.8 AC Charging

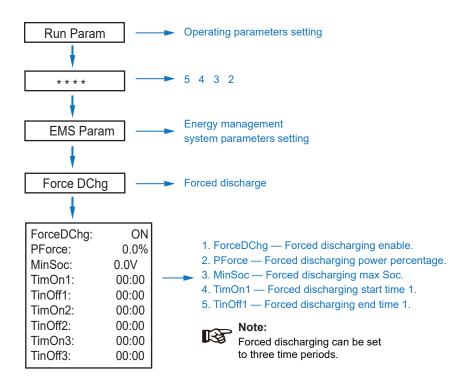


5.3.9 Forced Charging





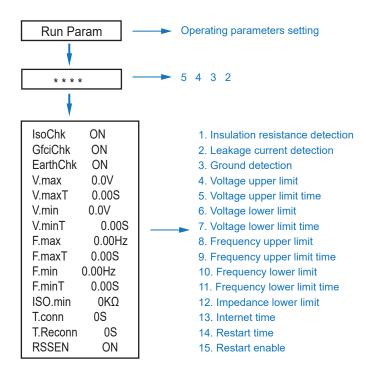
5.3.10 Forced Discharging







5.3.11 Protection Parameters

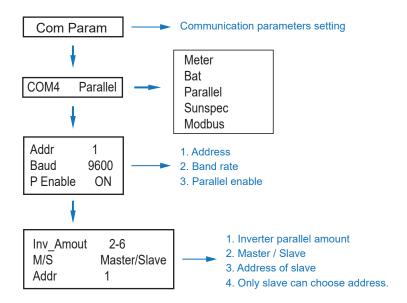




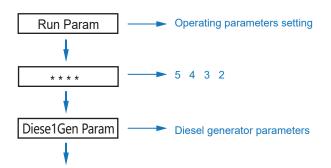
When modifying parameters, you need to pay attention to the unit.



5.3.12 Multi-machine in Parallel



5.3.13 Diesel Generator Setting (Diese1 Gen Param)







Diese1Gen GenEn	ON
TimeCtr1Em	ON
TimeDelay	0S
StarSoc 2	20.0%
EndSoc 8	30.0%
TimOn1	00:00
TimOff1	00:00
TimOn2	00:00
TimOff2	00:00
TimOn3	00:00
TimOff3	00:00

- 1. Diese1Gen GenEn Diesel generator enable.
- 2. TimeCtr1Em Time control enable.
- 3. TimeDelay Delay time of diesel generator start working.
- 4. StarSoc Battery power percentage when diesel generator start charging the battery.
- 5. EndSoc Battery power percentage when diesel generator stop charging the battery.
- 6. TimOn1 Diesel generator start time 1.
- 7. TimOff1 Diesel generator off time 2.



Note

Diesel generator enable and time control enabled must be on, other wise the diesel generator can not be started.

6. Power ON/OFF

Please check the following requirements before testing:

- Installation location is suitable according to Chapter 4.1.3.
- All electrical wires are connected tightly, including PV modules, battery and AC side(Such as the grid side, EPS side, Gen side).
- · Earth line and Smart meter/CT line are connected.
- AF-TH hybrid inverters should be set according to the required local grid standard.
- · More information please contact with Afore or distributors.

6.1 Power ON

- · Turn on DC switch.
- After LCD lighting, hybrid inverter should be set following Chapter 5.3 at the first time.
- When inverter running under normal mode, Running indicator will light up(Ref. to Chapter 5.1).

6.2 Power OFF

· Turn off DC switch (in hybrid inverter) and all extra-breaker.



Note

Hybrid inverter should be restarted after 5 minutes.

6.3 Restart

Restart Hybrid inverter, please follow steps as below:

- · Shutdown the inverter Ref. to Chapter6.2.
- · Start the inverter Ref. to Chapter 6.1.

7. Maintenance & Trouble Shooting

7.1 Maintenance

Periodically maintenance are necessary, please follow steps as below.

- · PV connection: twice a year
- AC connection(Grid and EPS): twice a year
- · Battery connection: twice a year
- · Earth connection: twice a year
- · Heat sink: clean with dry towel once a year

7.2 Trouble Shooting

The fault messages are displayed when fault occurs, please check trouble shooting table and find related solutions.

Fault Code and Trouble Shooting

Type of Fault	Code	Name	Description	Recommend Solution		
	A01	PvConnectFault	PV connection type different from setup	Check PV modules connection Check PV Mode setup Ref. Chapter 5.3.		
	A02	IsoFault	ISO check among PV panels/ wires and ground is abnormal.	Check PV modules wires, those wires are soaked or damaged, and then carry out rectification. if the fault occurs continuously and frequently, please ask help for local distributors.		
	A03	PvAfciFault	PV current arcing	Check PV modules wires and connectors broken or loose connect, and then carry out rectification. If the fault occurs continuously and frequently, please ask help for local distributors.		
	A04	Pv1OverVoltFault				
	A05	Pv2OverVoltFault				
_	A06	Pv3OverVoltFault				
	A07	Pv4OverVoltFault				
PV Fault	A08	Pv5OverVoltFault				
	A09	Pv6OverVoltFault	PV Voltage over	Reconfiguration of PV strings, reduce the PV number of a PV string to reducing		
	A10	Pv7OverVoltFault	. Voltage over	inverter PV input voltage. • Suggestion that contacting with local		
	A11	Pv8OverVoltFault		distributors.		
	A12	Pv9OverVoltFault				
	A13	Pv10OverVoltFault				
	A14	Pv11OverVoltFault				
	A15	Pv12OverVoltFault				
	A16	PV1ReverseFault				
	A17	PV2ReverseFault		Check PV(+) and PV(-) Connect		
	A18	PV3ReverseFault	PV(+) and PV(-) reversed	whether reversed or not. • If reversed, make correction.		
	A19	PV4ReverseFault	Connection			
	A20	PV5ReverseFault				
	A21	PV6ReverseFault				

Type of Fault	Code	Name	Description	Recommend Solution
	A22	PV7ReverseFault		
	A23	PV8ReverseFault		
	A24	PV9ReverseFault		
	A25	PV10ReverseFault		
	A26	PV11ReverseFault		
	A27	PV12ReverseFault		
	A33	B Pv1AbnormalFault		
	A34	Pv2AbnormalFault		
	A35	Pv3AbnormalFault		
	A36	Pv4AbnormalFault		
	A37	Pv5AbnormalFault		
	A38	Pv6AbnormalFault	PV(+) and PV(-) reversed Connection	
	A39	Pv7AbnormalFault		
	A40	Pv8AbnormalFault		
PV Fault	A41	Pv9AbnormalFault		
	A42	Pv10AbnormalFault		
	A43	Pv11AbnormalFault		Check PV modules partial occlusion or cells damaged.
	A44	Pv12AbnormalFault		Check PV module wires and connectors broken or loose connect,
	A45	Pv13AbnormalFault		then repair it.
	A46	Pv14AbnormalFault		
	A47	Pv15AbnormalFault		
	A48	Pv16AbnormalFault		
	A49	Pv17AbnormalFault		
	A50	Pv18AbnormalFault		
	A51	Pv19AbnormalFault		
	A52	Pv20AbnormalFault		
	A53	Pv21AbnormalFault		
	A54	Pv22AbnormalFault		
	A55	Pv23AbnormalFault		
	A56	Pv24AbnormalFault		

Type of Fault	Code	Name	Description	Recommend Solution
	B01	PcsBatOverVoltFault		Check inverters connected battery lines
	B02	PcsBatUnderVoltFault	Battery voltage over or under	 and connectors broken or loose connect. Carry out rectification if broken or loose. Checking battery voltage is abnormal
	B03	PcsBatInsOverVoltFaul		or not, then maintenance or change new battery.
	B04	PcsBatReversedFault	Bat. (+) and Bat. (-) are reversed.	Check Bat.(+) and Bat.(-)connect reversed or not. Make correction If reversed.
	B05	PcsBatConnectFault Battery wires loose		Check battery wires and connectors damage or loose connect. Carry out rectification if break.
	B06	PcsBatComFault	Battery communication abnormal	Check battery side communication wires damage or loose connect, and then carry out rectification. Check battery is off or other abnormal, then Mastertenance battery or change new battery.
	B07	PcsBatTempSensorOpen	Battery temperature	Check battery temperature sensor and connected wires damage or not , then
	B08	PcsBatTempSensorShort	sensor abnormal	rectification or change new one.
Battery Fault	B09	BmsBatSystemFault		
	B10	BmsBatVolOverFault	-	
	B11	BmsBatVolUnderFault		
	B12	BmsCellVolOverFault		
	B13	BmsCellVolUnderFault		
	B14	BmsCellVolUnbanceFau		
	B15	BatChgCurOverFault		If specific fault high temperature or low temperature, then should change battery
	B16	BatDChgCurOverFault	All these faults will be	installed environment temperature. • Restart battery, maybe can working as
	B17	BatTemperatureOverFa	detected or reported by battery BMS.	normal. • If this fault occurs continuously and
	B18	BatTemperatureUnderF		frequently, please ask help for local distributors.
	B19	CelTemperatureOverFa		distributors.
	B20	CelTemperatureUnderF		
	B21	BatlsoFault		
	B22	BatSocLowFault		
	B23	BmsInterComFault		
	B24	BatRelayFault		

Type of Fault	Code	Name	Description	Recommend Solution
	B25	BatPreChaFault		
	B26	BmsBatChgMosFault		
	B27	BmsBatDChgMosFault		
	B28	BMSVolOVFault		
	B29	BMSVolLFault		
	B30	VolLockOpenFault		
	B31	VolLockShortFault		
	B32	ChgRefOVFault		
	C01	GridLossFault	Grid lost (islanding)	Inverter will restart automatically when the grid return to normal. Check inverter connected with grid connectors and cable normal or not.
	C02	GridUnbalanVoltFault	Grid Voltage unbalanced.	The inverter will restart automatically when the grid three phase return to normal. Check inverter connected with the grid connectors and wires normal or not.connectors and cable normal or not.
Battery Fault	C03	GridInstOverVoltFault	Grid instantaneous voltage over	The inverter will restart automatically when the grid three phase return to normal. Contact with local distributor or required grid company adjust protection parameters.
	C04	Grid10MinOverVoltFault	Grid voltage Over by 10 Minutes	The inverter will restart automatically when the grid three phase return to normal. Contact with local distributor or required grid company adjust 10 minutes protection voltage parameters.
	C05	GridOverVoltFault	Grid voltage over	
	C06	GridUnderVoltFault	Grid voltage under	The inverter will restart automatically when the grid three phase return to normal.
	C07	GridLineOverVoltFault	Grid line voltage over	Contact with local distributor or required grid company adjust voltage protection parameters.
	C08	GridLineUnderVoltFault	Grid line voltage under	
	C09	GridOverFreqFault	Grid Frequency over	The inverter will restart automatically when the grid three phase return to normal.
	C10	GridUnderFreqFault	Grid Frequency under	Contact with local distributor or required grid company adjust frequency protection parameters.

Type of Fault	Code	Name	Description	Recommend Solution	
	D01	UpsOverPowerFault	Off-grid load over	Reduce loads. If sometimes overload, it can be ignored, when generation power enough can be recovery. If those faults occurs continuously and frequently, please ask help for local distributors.	
Off-grid Fault	D02	GridConflictFault	Grid connected to Back-up terminal	Check the off-grid port connection correct, disconnect both off-grid and grid ports.	
	D03	GenOverVoltFault	GenOverVoltFault	Adjust generator running parameters,	
1	D04	GenUnderVoltFault	GenUnderVoltFault	make the output voltage, frequency in allowed range.	
	D05	GenOverFreqFault	GenOverFreqFault	If this fault occurs continuously and frequently, please ask help for local	
	D06	GenUnderFreqFault	GenUnderFreqFault	distributors.	
	E01	Pv1HwOverCurrFault			
	E02	Pv2HwOverCurrFault			
	E03	Pv3HwOverCurrFault			
	E04	Pv4HwOverCurrFault			
	E05	Pv5HwOverCurrFault		Device off their restant (Def Chanter)	
	E06	Pv6HwOverCurrFault	PV current over, triggered by hardware protection circuit	Power off, then restart (Ref. Chapter8). If those faults occurs continuously and frequently, please ask help for local	
	E07	Pv7HwOverCurrFault		distributors.	
	E08	Pv8HwOverCurrFault			
	E09	Pv9HwOverCurrFault			
DC Fault	E10	Pv10HwOverCurrFault			
	E11	Pv11HwOverCurrFault			
	E12	Pv12HwOverCurrFault			
	E13	Pv1SwOverCurrFault			
	E14	Pv2SwOverCurrFault			
	E15	Pv3SwOverCurrFault			
	E16	Pv4SwOverCurrFault	PV current over, triggered	Power off, power on then restart. If those faults occurs continuously and	
	E17	Pv5SwOverCurrFault	by Software logic.	frequently, please ask help for local distributors.	
	E18	Pv6SwOverCurrFault		alouibutoro.	
	E19	Pv7SwOverCurrFault			
	E20	Pv8SwOverCurrFault			

Type of Fault	Code	Name	Description	Recommend Solution
	E21	Pv9SwOverCurrFault		
	E22	Pv10SwOverCurrFault		
	E23	Pv11SwOverCurrFault		
	E24	Pv12SwOverCurrFault		
	E33	Boost1SelfCheck(boost)Fault		
	E34	Boost2SelfCheck(boost)Fault		
	E35	Boost3SelfCheck(boost)Fault		
		Boost4SelfCheck(boost)Fault		
E37	E37	Boost5SelfCheck(boost)Fault		
	E38	Boost6SelfCheck(boost)Fault	PV boost circuit abnormal	Power off, then restart (Ref. Chapter8).If those faults continuously and
	E39	Boost7SelfCheck(boost)Fault	when self checking	frequently, please ask help for local distributors.
	E40	Boost8SelfCheck(boost)Fault		
	E41	Boost9SelfCheck(boost)Fault		
	E42	Boost10SelfCheck(boost)Fault	-	
DC Fault	E43	Boost11SelfCheck(boost)Fault		
	E44	Boost12SelfCheck(boost)Fault		
	E45	BusHwOverVoltFault		
	E46	BusHwOverHalfVoltFault	D H	
	E47	BusSwOverVoltFault	Bus voltage over	Power off, then restart (Ref. Chapter8).If those faults continuously and
	E48	BusSwOverHalfVoltFault		frequently, please ask help for local distributors.
	E49	BusSwUnderVoltFault	Bus voltage under as running	
	E50	BusUnbalancedFault	DC Bus voltage unbalanced	
	E51	BusBalBridgeHwOver- CurFault	Due Controller comment com	
	E52	BusBalBridgeSwOver- CurFault	Bus Controller current over	 Power off, then restart (Ref. Chapter8). If those faults continuously and frequently, please ask help for local
	E53	BusBalBridgeSelf- CheckFault	Bus Controller abnormal when self checking	distributors.
	E54	BDCHwOverCurrFault	BiDC current over	
	E55	BDCSwOverCurrFault	DIDO current over	Power off, then restart (Ref. Chapter8).
	E56	BDCSelfCheckFault	BiDC abnormal as self checking	If those faults continuously and frequently, please ask help for local
	E57	BDCSwOverVoltFault	BiDC voltage over	distributors.
	E58	TransHwOverCurrFault	BiDC current over	



Type of Fault	Code	Name	Description	Recommend Solution
	E59	BDCFuseFault	BiDC fuse broken	Change fuse.
	E60	BDCRelayFault	BiDC relay abnormal	Power off, then restart (Ref. Chapter8). If those faults continuously and frequently, please ask help for local distributors.
	F01	HwOverFault	All over current/ voltage by protection hardware	
	F02	InvHwOverCurrFault	Ac over current by protection hardware	
	F03	InvROverCurrFault	R phase current over	Power off, then restart (Ref. Chapter8). If those faults occurs continuously and
	F04	InvSOverCurrFault	S phase current over	frequently, please ask help for local distributors.
	F05	InvTOverCurrFault	T phase current over	
	F06	GridUnbalanCurrFault	On-grid current unbalanced	
	F07	DcInjOverCurrFault	DC injection current over	
AC Fault	F08	AcOverLeakCurrFault	Ac side leakage current over	Check AC insulation and ground wires connect ground is well or not, then repair it. Power off, then restart (Ref. Chapter8). If those fault occurs continuously and frequently, please ask help for local distributors.
	F09	PLLFault	PLL abnormal	
	F10	GridRelayFault	Grid relay abnormal	Power off, then restart (Ref. Chapter8).
	F11	UpsRelayFault	Ups relay abnormal	• If those fault occurs continuously and frequently, please ask help for local
	F12	GenRelayFault	Generator relay abnormal	distributors.
	F13	Relay4Fault	Relay4 abnormal	
	F14	UpsROverCurrFault		When off-grid the load start impulse current is over, reduce the start impulse
	F15	UpsSOverCurrFault	Off-grid output current over	current load. • Power off, then restart (Ref. Chapter8). • If those fault occurs continuously and
	F16	UpsTOverCurrFault		frequently, please ask help for local distributors.
	F17	GenROverCurrFault		
	F18	GenSOverCurrFault	Generator current over	Check generator output voltage, frequency is stability, and adjust generator. Power off then restart/Ref Chanters)
	F19	GenTOverCurrFault		Power off, then restart(Ref. Chapter8).If those fault occurs continuously and
	F20	GenReversePowerFault	Active power injected to generator	frequently, please ask help for local distributors.

Type of Fault	Code	Name	Description	Recommend Solution	
	F21	UpsOverVoltFault	Off-grid output voltage over		
	F22	UpsUnderVoltFault	or under	Power off, then restart (Ref. Chapter8).	
AC Fault	F23	UpsOverFreqFault	Off-grid output frequency	If those faults occurs continuously and frequently, please ask help for local	
	F24	UpsUnderFreqFault	over or under	distributors.	
	F25	DcInjOverVoltFault	Off-grid DC injection voltage over		
	G01	PV1CurAdChanFault			
	G02	PV2CurAdChanFault			
	G03	PV3CurAdChanFault			
	G04	PV4CurAdChanFault			
	G05	PV5CurAdChanFault			
	G06	PV6CurAdChanFault			
	G07	PV7CurAdChanFault			
	G08	PV8CurAdChanFault			
<u> </u>	G09	PV9CurAdChanFault			
	G10	PV10CurAdChanFault			
	G11	PV11CurAdChanFault	l		
System Fault	G12	PV12CurAdChanFault	Sampling hardware	Power off, then restart (Ref. Chapter8).If those faults occurs continuously and	
Cystem r duit	G13	BDCCurrAdChanFault	abnormal	frequently, please ask help for local distributors.	
	G14	TransCurAdChanFault			
	G15	BalBrigCurAdChanFault			
	G16	RInvCurAdChanFault			
	G17	SInvCurAdChanFault			
	G18	TInvCurAdChanFault			
-	G19	RInvDciAdChanFault			
	G20	SInvDciAdChanFault			
	G21	TlnvDciAdChanFault			
	G22	LeakCurAdChanFault			
	G23	VoltRefAdChanFault			
	G24	UpsRCurAdChanFault			

Type of Fault	Code	Name	Description	Recommend Solution	
	G25	UpsSCurAdChanFault			
	G26	UpsTCurAdChanFault			
	G27	GenRCurAdChanFault			
	G28	GenSCurAdChanFault			
	G29	GenTCurAdChanFault			
	G30	UpsRDcvAdChanFault			
	G31	UpsSDcvAdChanFault			
	G32	UpsTDcvAdChanFault			
	G37	TempAdChanFault	All temperature sensors abnormal		
	G38	VoltAdConflictFault	The sample value of PV, battery and BUS voltage inconsistent	Power off, then restart (Ref. Chapter8). If those faults occurs continuously and	
System Fault	G39	CPUAdConflictFault	The sample value between master CPU and slaver CPU inconsistent	frequently, please ask help for local distributors.	
	G40	PowerCalcConflictFault	Power value between PV, battery and AC output inconsistent		
	G41	EnvirOverTempFault	Installation environment		
	G42	EnvirLowTempFault	temperature over or low		
	G43	CoolingOverTempFault	Cooling temperature over	Change or improve the installation environment temperature, make running	
	G44	CoolingLowTempFault	or low	temperature suitable. • Power off, then restart (Ref. Chapter8).	
	G45	OverTemp3Fault		If those faults occurs continuously and frequently, please ask help for local distributors.	
	G46	LowTemp3Fault	Temperature3 over or low	distributors.	
	G47	CpuOverTempFault	CPU temperature over		
	G48	ModelConflictFault	Version conflict with inverter	Power off, then restart (Ref. Chapter8). If those faults occurs continuously and frequently, please ask help for local distributors.	
	101	InterFanWarning		Description with the least of the	
Inner Warnning	102	ExterFanWarning	Fan abnormal	Remove foreign matter logged in fan. If those faults occurs continuously and frequently, please ask help for local	
	103	Fan3Warning		distributors.	



Aforé | NEW Maintenance&Trouble Shooting 45

Type of Fault	Code	Name	Description	Recommend Solution
	104	EnvirTempAdChan- Warning		The warnings are not matter influence.
	105	CoolingTempAdChan- Warning	Some temperature sensors abnormal	Power off, then restart (Ref. Chapter8). If those faults occurs continuously and frequently, please ask help for local
	106	Temp3AdChanWarning		distributors.
	107	ExtFlashComWarning	Flash abnormal	
Inner Warnning	108	EepromComWarning	Eeprom abnormal	
	109	SlaveComWarning	Communication between slaver CPU and master CPU abnormal	Power off, then restart (Ref. Chapter8). If this those faults continuously and frequently, please ask help for local distributors.
	I10	HmiComWarning	HMI abnormal	
	l11	FreqCalcConflictWarning	Frequency value abnormal	
	l12	UnsetModel	Running model is not initial	Contact with local distributor.
	J01	MeterComWarning	Meter/CT abnormal	Check the smart meter model, connection or connectors are correct, any loose. if abnormal, repair or change. Power off, then restart (Ref. Chapter8). if those faults occurs continuously and frequently, please ask help for local distributors.
	J02	MeterConnectWarning	Wires connecting type of meter wrong	Check Meter/CT connection, installed place, and installed direction. if abnormal, re-installation. Power off, then restart (Ref. Chapter8). If this those faults continuously and frequently, please ask help for local distributors.
Outside Warnning	J03	SohWarning	Battery SOH low	Contact with Battery manufacturer.
	J04	GndAbnormalWarning	Earth impedance over by cable loose and so on	Check earth line connection or earth connecting impedance. If abnormal, then adjust it. Power off, then restart (Ref. Chapter8). If this those faults continuously and frequently, please ask help for local distributors.
	J05	ParallelComWarning	Communication between master inverter and slaver ones abnormal in parallel mode	Check parallel connect communication wires damage, connectors loose, connect port correct or not. if not, then adjust it. Power off, then restart (Ref. Chapter8). If this those faults continuously and frequently, please ask help for local distributors.





8. Specifications

PV Input	AF3K-TH	AF4K-TH	AF5K-TH	AF6K-TH	AF8K-TH	AF10K-TH
Max. DC Input Power (kW)	5	6	7.5	9	12	15
Max. PV Voltage (V)			10	00		
Rated DC Input Voltage (V)			62	10		
DC Input Voltage Range (V)		150-1000				
MPPT Voltage Range (V)		150-850				
Full MPPT Range(V)		200-850		250-850	300-850	500-850
Start-up Voltage (V)			16	iO		
Max. DC Input Current (A)		20x2				
Max. Short Current(A)			30			
No. of MPPT Tracker / Strings			2/			
Battery Port						
Battery Nominal Voltage (V)	200	200	200	250	300	400
Battery Voltage Range (V)			150-			
Max. Charge/Discharge Current (A)			3			
Max. Charge/Discharge Power (W)	3K	4K	5K	6K	8K	10K
	21/	41			OV	100
Charging Curve			3 Sta Li-ion / L			
Compatible Battery Type AC Grid Output	AF3K-TH	AF4K-TH	AF5K-TH	AF6K-TH	AF8K-TH	AF10K-T
•	3000	4000	5000	6000	8000	10000
Nominal AC Output Power (VA)	3000 4500	4000 6000	5000 7500	9000	12000	10000
Max. AC Input Power						
Max. AC Output Current (A)	5.3	7	8.5	10.5	13.5	17
Nominal AC Voltage (V)			230,			
Nominal AC Frenquency (Hz)			50,			
Power Factor		1 (-0.8-0.8)				
Current THD (%)	<3%					
AC Load Output (Back-up)						
Nominal Output Power (VA)	3000	4000	5000	6000	8000	10000
Nominal Output Voltage (V)			230,	400		
Nominal Output Frequency (Hz)			50,	60		
Nominal Output Current (A)	4.4	5.8	7.3	8.7	11.6	14.5
Peak Output Power	3300VA, 60s	4400VA, 60s	5500VA, 60s	6600VA, 60s	8800VA, 60s	11000VA, 6
THDV (with linear load)			<3	%		
Switching Time (ms)			<1	10		
Efficiency	AF3K-TH	AF4K-TH	AF5K-TH	AF6K-TH	AF8K-TH	AF10K-T
Europe Efficiency			97.5	i0%		
Max. Efficiency			98.00%		98.:	20%
Battery Charge/Discharge Efficiency			98.0	00%		
Protection						
Reverse Polarity Protection			Ye	25		
Over Current / Voltage Protection			Ye			
Anti-islanding Protection			Ye	es		
AC Short-ciruit Protection			Ye			
Leakage Current Detection			Ye			
Ground Fault Monitoring			Ye			
Grid Monitoring			Ye			
Enclosure Protect Level			IP			
General Data	AF3K-TH	AF4K-TH	AF5K-TH	AF6K-TH	AF8K-TH	AF10K-T
Dimensions (H x W x D) (mm)	AI JK-III	AU-AC-III	558 x 535		Alok-III	AI TOK-I
Weight (kg)			26			
Topology			Transfor	-		
Cooling Concept		Natural C	onvection			Intelligent Fa
Relatively Humidity		- Hatarai C	0-1	00%		gent Fa
Operating Temperature Range (°C)	0-100% -25 to 60 °C					
Operating Altitude (m)						
Noise Emission (dB)	<4000 <30					
Standby Consumption (W)			<: <			
				-		
Display & Communication Interfaces	NDC07 C00/55		LCD, LED, RS485, C			00.4 15000
Certification & Approvals	NK597, G98/G99	, ENSUS49-1, C10/	C11, AS 4777, VDE-A	n-14105, VDE0126), IEC62040, IEC621	103-1, IEC6210



PV Input	AF12K-TH	AF15K-TH	AF17K-TH	AF20K-TH	AF25K-TH	AF30K-TH
Max. DC Input Power (kW)	18	22.5	25.5	30	37.5	45
Max. PV Voltage (V)	1000					
Rated DC Input Voltage (V)	620					
DC Input Voltage Range (V)	150-1000					
MPPT Voltage Range (V)	150-850					
Full MPPT Range(V)	500-850					
Start-up Voltage (V)	160					
Max. DC Input Current (A)	20x2 20+32 32x2 40x2					
Max. Short Current(A)	30×2	30+48	48)	<2	60×2	
No. of MPPT Tracker / Strings	2/2	2/3	2/	4	2/4	
Battery Port						
Battery Nominal Voltage (V)	450	500	400	500	500	550
Battery Voltage Range (V)			150-	800		
Max. Charge/Discharge Current (A)	30	50	50	50	60	60
Max. Charge/Discharge Power (W)	12K	15K	17K	20K	25K	30K
Charging Curve	IZK	1510	3 Sta		2510	JOK
Compatible Battery Type	Li-ion / Lead-acid					
AC Grid Output	AF12K-TH AF15K-TH AF17K-TH AF20K-TH AF25K-TH AF30K-TH					
Nominal AC Output Power (VA)	12000	15000	17000	20000	25000	30000
Max. AC Input Power	18000	22500	25500	30000	37500	45000
Max. AC Output Current (A)	21.5	22500	25500	30000	40	45000
	21.5	21	50		40	48
Nominal AC Voltage (V) Nominal AC Frenquency (Hz)	230/400 50/60					
	1 (-0.8-0.8)					
Power Factor	(-0.8-0.8)					
Current THD (%)			<3	%		
AC Load Output (Back-up)	42000	45000	47000	20000	25000	20000
Nominal Output Power (VA)	12000	15000	17000	20000	25000	30000
Nominal Output Voltage (V)	230/400					
Nominal Output Frequency (Hz)	50/60					
Nominal Output Current (A)	17.4	21.8	24.8	29	36.3	43.5
Peak Output Power	13200VA, 60s	16500VA, 60s	18700VA, 60s	22000VA, 60s	27500VA, 60s	33000VA, 60
THDV (with linear load)			<3			
Switching Time (ms)			<1			
Efficiency	AF12K-TH	AF15K-TH	AF17K-TH	AF20K-TH	AF25K-TH	AF30K-TH
Europe Efficiency						98.10%
Max. Efficiency	98.30%				98.	.50%
Battery Charge/Discharge Efficiency			98.0	0%		
Protection						
Reverse Polarity Protection	Yes					
Over Current / Voltage Protection	Yes					
Anti-islanding Protection	Yes					
AC Short-ciruit Protection	Yes					
Leakage Current Detection	Yes					
Ground Fault Monitoring	Yes					
Grid Monitoring	Yes					
Enclosure Protect Level			IP6	-		
General Data	AF12K-TH	AF15K-TH	AF17K-TH	AF20K-TH	AF25K-TH	AF30K-TH
Dimensions (H x W x D) (mm)			558 x 535	x 260 mm		
Weight (kg)	29kg 36kg					
Topology	Transformerless					
Cooling Concept			Intellige	ent Fan		
Relatively Humidity	0-100%					
Operating Temperature Range (°C)	-25 to 60 °C					
Operating Altitude (m)	<4000					
Noise Emission (dB)	<30			<40		
Standby Consumption (W)	<5					
Display & Communication Interfaces	LCD, LED, RS485, CAN, Wi-Fi, GPRS, 4G					
Certification & Approvals	NRS97, G98/G99, EN50549-1, C10/C11, AS 4777, VDE-AR-N4105, VDE0126, IEC62040, IEC62109-1, IEC62109					
			EN61000-6-2,			